Daily Operations: 24 HRS to 31/01/2009 05:00

Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type	-	Plan	
Mobilization Only		Move Rig	
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Numbe	<u> </u>	Total Original AFE Amount	Total AFE Supplement Amount
609/0	08021.1.01	16,315,448	2,964,119
Daily Cost Total		Cumulative Cost	Currency
2	10,347	741,277	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
30/01/	/2009 05:00	31/01/2009 05:00	4

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Remove canrig shack and V-door, prepare catwalk for backload to boat, remove drillers console and change brake handle, removed TDS from mast and lay out on pipe deck, slip 120' of drill line for scoping down mast, R/D manrider sheave in mast, R/D spooling on mud pits and DSM tanks, reposition weight indicator for scoping down mast, R/D and install scoping slings for scoping down mast, lift standpipe in mast and prepare for removal, remove standpipe from mast, R/D scaffolding on drillers roof and spooling in pit rooms, R/U temporary lighting at DSM tanks, clean and prep TDS for backload, clean and prep V-door and catwalk for backload Canrig shack and TDS to boat, backload V-door and catwalk to boat, backload choke and kill lines to boat, load baskets and containers with equipment and backload to boat, released Far Scandia at 19:30 hrs for trip to CBA and BBMT for offload.

RIG MOVE: 84% of general rig down activities complete, 38% of mast rig down complete, 7% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 18% of DSM rig down complete, 3% of work boats rig down phase, 27% of total rig down complete, 15% of total rig move complete.

Activity at Report Time

Preparing to scope down mast.

Next Activity

Scope down mast.

Daily Operations: 24 HRS to 01/02/2009 05:00

Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		Plan	
Mobilization Only		Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number	r	Total Original AFE Amount	Total AFE Supplement Amount
609/0	08021.1.01	16,315,448	2,964,119
Daily Cost Total		Cumulative Cost	Currency
210,347		951,624	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
31/01/2009 05:00		01/02/2009 05:00	5

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prepare to scope down mast and conduct full mast inspection before scoping, scope down lower intermediate mast section and remove drill floor set back wing basket, remove lower intermediate mast section and lay out on pipe deck, scope down middle intermediate mast section to monkey board, remove monkey board, continue to scope down middle intermediate mast section and lay out on pipe deck, scope down upper intermediate mast section and lay out on pipe deck, re-instate drill floor set back wing basket and R/D scoping slings, install hang off slings and hang off traveling block, remove drill line anchor and back-slip drill line, install slings on crown section and prepare to remove, R/D and remove drill line spool, clean and prepare intermediate mast sections for backload to boat, backload intermediate mast sections to boat, prepare drill line spool for backload to boat, clean and clear pipe deck in preparation to land out crown section and A-Legs section.

RIG MOVE: 86% of general rig down activities complete, 83% of mast rig down complete, 8% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 20% of DSM rig down complete, 9% of work boats rig down phase, 33% of total rig down complete, 18% of total rig move complete.

Activity at Report Time

Preparing to remove crown section.

Next Activity

Remove crown section and A-Legs section.

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Daily Operations: 24 HRS to 02/02/2009 05:00

Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		Plan	
Mobilization Only		Move Rig	
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Numbe	<u> </u>	Total Original AFE Amount	Total AFE Supplement Amount
609/0	08021.1.01	16,315,448	2,964,119
Daily Cost Total		Cumulative Cost	Currency
2	10,152	1,161,776	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
01/02	/2009 05:00	02/02/2009 05:00	6

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Lower crown section and install transport beams, remove auxiallary sheaves and intertria reel for re-certification, remove crown section and land on deck, remove HPU from drillers roof and prepare drillers roof for removal, prepare to L/D and remove A-Leg, un-pin and lower A-leg, remove A-Leg and lay out on pipe deck, reinstate drill floor set back wing basket, prepare koomey and choke wing baskets for removal, disconnect rig floor high pressure lines, prep and backload drill line spool to boat, preform deck management in preparation to lay out A-Leg, clean and prepare A-Leg and crown section for backload, unable to backload crown section and A-Leg due to sea state, release Far Scandia at 18:00 hrs for trip to BBMT to offload mast sections.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 13% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 22% of DSM rig down complete, 9% of work boats rig down phase, 35% of total rig down complete, 19% of total rig move complete.

Activity at Report Time

Prepare to R/D drillers roof and wing baskets.

Next Activity

Backload crown section and A-Legs. R/D drillers roof and wing baskets.

Wellbore Name

BARRACOUTA A3W

Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Well Servicing Workd	over	Repair ICA by removing part of the 7" casing		
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)		
3,0	038.53			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/04002.1.01		8,300,000	20,273,000	
Daily Cost Total		Cumulative Cost	Currency	
7	5,713	13,773,223	AUD	
Report Start Date/Ti	me	Report End Date/Time	Report Number	
30/01/2009 06:00		31/01/2009 06:00	155	
Managanant Comm		1		

Management Summary

Rih with 6" mill tagged HUD at 996.0 m, milled down to 996.71m

Activity at Report Time

Continue milling on fish

Next Activity

Rig shut down. Day shift demanned due to work on Bruckers

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Daily Operations: 24 HRS to 01/02/2009 06:00

Wellbore Name

		BARRACOUTA A3W	
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type	'	Plan	<u>'</u>
Well Servicing Wor	kover	Repair ICA by removing part of the 7" casi	ing
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
;	3,038.53		
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
602	/04002.1.01	8,300,000	20,273,000
Daily Cost Total		Cumulative Cost	Currency
	77,061	13,850,283	AUD
Report Start Date/	Time	Report End Date/Time	Report Number
31/0	1/2009 06:00	01/02/2009 06:00	156

Management Summary

Day shift crew returned to town due to maintenance on brucker. Continued milling on fish to 996.86 mts when fish fell away approx 0.2m. Current depth 997.0

Activity at Report Time

Continue milling on fish

Next Activity

continue milling on fish

Daily Operations: 24 HRS to 02/02/2009 06:00

Wellbore Name

BARRACOLITA A3W

		BARRACOUTA ASW	
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type		Plan	
Well Servicing World	kover	Repair ICA by removing part of the 7" casing	g
Target Measured [Depth (mKB)	Target Depth (TVD) (mKB)	
	3,038.53		
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
602	/04002.1.01	8,300,000	20,273,000
Daily Cost Total		Cumulative Cost	Currency
	75,507	13,925,791	AUD
Report Start Date/	Time	Report End Date/Time	Report Number
01/02	2/2009 06:00	02/02/2009 06:00	157

Management Summary

Pooh with 6" 6 blade mill, make up new 6" 4 blade mill rih and tagged HUD at 995.67m work down to 997.10 m cont to mill fish dropped away to 1007.27 m. circulate 2 x bottom up. Back reamed to 984 m and rih again

Activity at Report Time

Rih to tag HUD

Next Activity

Rih to tag HUD and Pooh

Daily Operations: 24 HRS to 31/01/2009 06:00

Wellbore Name

COBIA A18B

		OODIAATOB	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type	•	Plan	
Well Servicing Worko	ver	Remove PA obstruction, flow well, test SS	SV
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,514.40			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
900)15356	110,000	40,000
Daily Cost Total		Cumulative Cost	Currency
12	2,961	108,914	AUD
Report Start Date/Tir	me	Report End Date/Time	Report Number
30/01/2	2009 06:00	31/01/2009 06:00	7

Management Summary

Wait on production to replace test header check valve and bring platform back on line.

Activity at Report Time

SDFN

Next Activity

Rih and set GLV, Test TR-SSSV and lock open if required

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Daily Operations: 24 HRS to 31/01/2009 06:00

Wellbore Name

MARI IN A14

		MARLIN A14	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type	•	Plan	
Workover PI		Upwards re-completion	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
6	0209001	370,000	
Daily Cost Total		Cumulative Cost	Currency
	16,457	16,457	AUD
Report Start Date/	Time	Report End Date/Time	Report Number
30/0	1/2009 06:00	31/01/2009 06:00	1

Management Summary

Wait on wireline supervisor to finish Cobia A-18b, Schlumberger crew to travel from onshore, crane operator already onboard rearrange deck and spot equipment.

Activity at Report Time

SDFN

Next Activity

Rig up on A-14

Daily Operations: 24 HRS to 01/02/2009 06:00

Wellbore Name

00014 4400

		COBIA A18B			
Rig Name	Rig Type	Rig Service Type	Company		
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger		
Primary Job Type		Plan	Plan		
Well Servicing Workover		Remove PA obstruction, flow well, test SSS	Remove PA obstruction, flow well, test SSSV		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	Target Depth (TVD) (mKB)		
2,514.40					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90	015356	110,000	40,000		
Daily Cost Total		Cumulative Cost	Currency		
13,291		122,205	AUD		
Report Start Date/Ti	me	Report End Date/Time	Report Number		
31/01/2	2009 06:00	01/02/2009 06:00	8		

Management Summary

Wait on production operator to unload well, Rih and set GLV, test OK, Test TR-SSSV with 7000 kpa differential across valve, test passed, Rih and pull 3.688" positive plug, service Kari Ann.

Activity at Report Time

SDFN

Next Activity

Rig down from well and pack up wire line spread

Daily Operations: 24 HRS to 01/02/2009 06:00

Wellbore Name

MARLIN A14

		MAKENAT	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type	'	Plan	,
Workover PI		Upwards re-completion	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount
60	209001	370,000	
Daily Cost Total		Cumulative Cost	Currency
•	16,457	32,914	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
31/01/2009 06:00		01/02/2009 06:00	2
Management Summ	narv	•	•

Unpack and set up Schlumberger equipment.

Activity at Report Time

SDFN

Next Activity

Rig up on A-14

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EAPL WellWork & Drilling Da	ily Operations Report
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Wellbore Name

COBIA A18B

Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Remove PA obstruction, flow well, test SSSV		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,514.40				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90015356		110,000	40,000	
Daily Cost Total		Cumulative Cost	Currency	
10,860		133,066	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	

9

02/02/2009 06:00

Management Summary

Rig down off well, clean and pack up wire line spread.

01/02/2009 06:00

Activity at Report Time

SDFN

Next Activity

Mobilize personal to Marlin

Daily Operations: 24 HRS to 02/02/2009 06:00

Wellbore Name

MARLIN A14

Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan	,	
Workover PI		Upwards re-completion		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
60209001		370,000		
Daily Cost Total		Cumulative Cost	Currency	
16,457		49,372	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
01/02/2009 06:00		02/02/2009 06:00	3	

Management Summary

Wait on wireline supervisor and Halliburton crew to finish Cobia A-18b and mobilize to Marlin.

Activity at Report Time

SDFN

Next Activity

Rig up on A-14

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